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**PUBLIC UTILITIES REGULATORY COMMISSION (PURC)
PUBLICATION OF ELECTRICITY TARIFFS**

In accordance with the statutory duty to publish rates approved by the Public Utilities Regulatory Commission under Section 19 of the Public Utilities Regulatory Commission Act, 1997 (Act 538) ("the Act"), this publication is made this 11th April, 2025.

1. The Bulk Generation Charge provided in the First Schedule is the weighted average rate at which electricity distribution companies (DISCOs), namely Electricity Company of Ghana (ECG), Northern Electricity Distribution Company Limited (NEDCo) and Enclave Power Company Limited (EPCL) shall procure electricity from generation sources in respect of their operations in the regulated market, from 1st May 2025.
2. The Transmission Service Charges (TSC) provided in the Second Schedule are the rates applicable to the transmission of electricity by the Ghana Grid Company Limited (GRIDCo), from 1st May 2025 as follows:
 - a. TSC 1 is the rate for GRIDCo to recover the cost of its transmission network operations.
 - b. TSC 2 is the rate for GRIDCo to recover transmission losses.
 - c. A DISCO or Bulk Customer which pays the full cost of the total electricity purchased to the electricity generator shall pay TSC 1 only to GRIDCo.
 - d. A DISCO or Bulk Customer which pays the electricity generator for the cost of the electricity purchased minus the transmission losses, shall pay both TSC 1 and the applicable TSC2 to GRIDCo.
3. The Distribution Service Charges (DSC) provided in the Third Schedule are the rates applicable to the distribution of electricity by DISCOs, from 1st May, 2025 as follows:
 - a. DSC 1 is the rate for DISCOs to recover the cost of their distribution network operations.
 - b. DSC 2 is the rate for DISCOs to recover distribution losses.
 - c. DWC comprises DSC 1 and DSC 2 and is the rate payable by embedded Bulk Customers to DISCOs for the use of their networks.
 - d. A Bulk Customer embedded in the distribution network which procures electricity directly from an electricity generator and pays the total cost of the electricity purchased to the electricity generator, shall pay TSC 1 and DSC 1 only to GRIDCo and the DISCO respectively.
 - e. A Bulk Customer embedded in the distribution network which procures electricity through a DISCO shall pay to the DISCO the applicable SLT rate published in the Fourth Schedule, which is the full cost of the electricity delivered at the customer's premises.
4. The End-User Tariffs provided in the Fourth Schedule are the rates payable by consumers in the specified categories, from 1st May 2025.
5. The tariffs are denominated in Ghana Pesewas (GHp).
6. The tariffs shall remain in force until they are reviewed by the Commission.

7. Until the next major tariff review, electricity tariffs shall be adjusted by the Commission in accordance with the Automatic Adjustment (Indexation) Formula published in Gazette No. 15 of 25th February 2011.
8. The rates approved by the Commission and published in Gazette No. 191 of Tuesday, 22nd October 2024 are revoked and replaced with the rates contained in this publication.

ACRONYMS

BGC	Bulk Generation Charge
DISCo	Electricity Distribution Company
DSC	Distribution Service Charge
DWC	Distribution Wheeling Charge
EUT	End User Tariff
GHP	Ghana Pesewa
IPP	Independent Power Producer
kVA	Kilovolt Ampere
kWh	Kilowatt-Hour
SLT-LV	Special Load Tariff – Low Voltage
SLT-MV	Special Load Tariff – Medium Voltage
SLT-HV	Special Load Tariff – High Voltage
TSC	Transmission Service Charge
VRA	Volta River Authority

FIRST SCHEDULE

Tariff Category: BGC		Effective 1 st May 2025
VRA BGC	- (GHp/kWh)	68.3507
Composite BGC (VRA and IPPs)	- (GHp/kWh)	140.2410

SECOND SCHEDULE

Tariff Category: TSC		Effective 1 st May 2025
TSC 1*	- (GHp/kWh)	8.5158
TSC 2	- (GHp/kWh)	5.9957

THIRD SCHEDULE

Tariff Category: DSC		Effective 1 st May 2025
DSC 1	- (GHp/kWh)	19.1132
DSC 2	- (GHp/kWh)	39.7192
DWC	- (GHp/kWh)	58.8324

FOURTH SCHEDULE

Tariff Category: EUT		Effective 1 st May 2025
Residential		
0-30 (Lifeline, Exclusive)	- (GHp/kWh)	77.6274
Service Charge: Lifeline	- (GHp/month)	213.0000
0-300	- (GHp/kWh)	175.8743
301+	- (GHp/kWh)	232.3892
Service Charge: Other Residential Consumers	- (GHp/month)	1073.0886
Non-Residential		
0-300	- (GHp/kWh)	158.7868
301+	- (GHp/kWh)	197.3338
Service Charge	- (GHp/month)	1241.8245
SLT-LV		
Energy Charge	- (GHp/kWh)	236.9769
Service Charge	- (GHp/Month)	50000.0000
SLT-MV/HV		
Energy Charge	- (GHp/kWh)	189.1609
Service Charge	- (GHp/Month)	50000.0000
SLT-MV2		
Energy Charge	- (GHp/kWh)	123.4162
Service Charge	- (GHp/Month)	50000.0000
SLT-HV MINES		
Energy Charge	- (GHp/kWh)	495.9255
Service Charge	- (GHp/Month)	50000.0000

*Includes Regulatory Levy

Signed
Prof. Thomas Mba Akabzaa
 Chairman
 Public Utilities Regulatory Commission

**PUBLIC UTILITIES REGULATORY COMMISSION (PURC)
PUBLICATION OF NATURAL GAS TARIFFS**

In accordance with the statutory duty to publish rates approved by the Public Utilities Regulatory Commission under Section 19 of the Public Utilities Regulatory Commission Act, 1997 (Act 538) ("the Act"), this publication is made this 11th April, 2025.

1. The Weighted Average Gas Commodity Charge (WAGCC) provided in the First Schedule represents the pass-through costs of natural gas in electricity pricing from 1st May 2025, as follows:
 - a. Indigenous gas at the point of injection into the Ghana National Gas Company (GNGC) gas transmission pipeline; and
 - b. West African Gas Pipeline (WAGP) gas at any point of delivery in Ghana.
2. The Weighted Average Gas Transmission Service Charge (WAGTSC) provided in the Second Schedule is the rate applicable to the transmission of natural gas by GNGC and backhaul gas transmission services by WAGP from 1st May 2025, as follows:
 - a. WAGTSC 1 is the rate for GNGC to recover the cost of its gas transmission network operations.
 - b. WAGTSC 2 is the rate at which WAGP recovers the cost of backhaul gas transmission services (Takoradi to Tema) as determined by the ECOWAS Committee of Ministers.
3. The Weighted Average Gas Service Cost (WAGSC) provided in the Third Schedule is the pass-through gas services costs (management fees and margin for gas aggregation) to be recovered by the Ghana National Petroleum Company (GNPC), from 1st May 2025.
4. The Weighted Average Cost of Gas (WACOG) provided in the Fourth Schedule is the delivered weighted average cost of gas which shall be applied by the Commission in computation of the fuel recovery charge for each power plant which utilizes natural gas, from 1st May 2025.
5. The tariffs are denominated in Ghana Cedis (GHS).
6. The tariffs shall remain in force until they are reviewed by the Commission.
7. Until the next major tariff review, the WACOG shall be adjusted by the Commission in accordance with the Automatic Adjustment (Indexation) Formula published in Gazette No. 15 of 25th February 2011.
8. The rates approved by the Commission and published in Gazette No. 191 of Tuesday, 22nd October 2024 are revoked and replaced with the rates contained in this publication.

ACRONYMS

WAGCC	Weighted Average Gas Commodity Charge
WAGGC	Weighted Average Gas Gathering Charge
WAGPC	Weighted Average Gas Processing Charge
WAGTSC	Weighted Average Gas Transmission Service Charge
WAGSC	Weighted Average Gas Service Cost
WACOG	Weighted Average Cost of Gas
GHS	Ghana Cedis
GNGC	Ghana National Gas Company
GNPC	Ghana National Petroleum Company

FIRST SCHEDULE

Gas Tariff Category	Effective 1 st May 2025
WAGCC (GHS/MMBtu)	102.2943

SECOND SCHEDULE

Gas Tariff Category	Effective 1 st May 2025
WAGGC (GHS/MMBtu)	0.3937
WAGPC (GHS/MMBtu)	0.9652
WAGTSC 1* (GHS/MMBtu)	11.4580
WAGTSC 2 (GHS/MMBtu)	3.1286

THIRD SCHEDULE

Gas Tariff Category	Effective 1 st May 2025
WAGSC (GHS/MMBtu)	1.5135

FOURTH SCHEDULE

Gas Tariff Category	Effective 1 st May 2025
WACOG (GHS/MMBtu)	119.7533

*Includes Regulatory Levy

Signed
Prof. Thomas Mba Akabzaa
Chairman
Public Utilities Regulatory Commission

**PUBLIC UTILITIES REGULATORY COMMISSION (PURC)
PUBLICATION OF WATER TARIFFS**

In accordance with the statutory duty imposed on the Public Utilities Regulatory Commission ('the Commission') under Section 19 of the Public Utilities Regulatory Commission Act, 1997 (Act 538), ('the Act') this publication is made this 11th April, 2025.

1. The applicable tariffs for the Ghana Water Company Limited (GWCL) from 1st May 2025 are as provided in the schedule hereto.
2. The tariffs are denominated in Ghana Pesewas (GHp).
3. The tariffs shall remain in force until they are reviewed by the Commission.
4. Until the next major tariff review, water tariffs shall be adjusted in accordance with the Automatic Adjustment (Indexation) Formula published in Gazette No. 15 of 25th February 2011.
5. The rates approved by the Commission and published in Gazette No. 191 of Tuesday, 22nd October 2024 are revoked and replaced with the rates contained in this publication.

SCHEDULE

Tariff Category		Effective 1st May 2025
(a) Residential:	0-5m ³ (Exclusive)	- GHp/1000 Litres 528.1760
	Above 5 m ³	- GHp/1000 Litres 934.4558
	Service Charge	- GHp/Month 1000.0000
(b) Non-Residential	Service Charge	- GHp/1000 Litres 1580.9172
		- GHp/Month 2000.0000
(c) Commercial	Service Charge	- GHp/1000 Litres 2828.3569
		- GHp/Month 2000.0000
(d) Industrial	Service Charge	- GHp/1000 Litres 2828.3569
		- GHp/Month 2000.0000
(e) Public Institutions/Government Departments	Service Charge	- GHp/1000 Litres 1357.6113
		- GHp/Month 2000.0000
(f) Public Stand Pipes	Service Charge	- GHp/1000 Litres 632.7664
		- GHp/Month 2000.0000
(g) Bottled Water and Drinks	Service Charge	- GHp/1000 Litres 2828.3569
		- GHp/Month 25000.0000
(h) Sachet Water Producers	Service Charge	- GHp/1000 Litres 2488.9541
		- GHp/Month 10000.0000
(i) Bulk Supply	Service Charge	- GHp/1000 Litres 896.8042
		- GHp/Month 5000.0000
(j) Ports and Harbours	Service Charge	- GHp/1000 Litres 3699.4909
		- GHp/Month 50000.0000

Signed
Prof. Thomas Mba Akabzaa
 Chairman
 Public Utilities Regulatory Commission

**PUBLIC UTILITIES REGULATORY COMMISSION (PURC)
PUBLICATION OF NET METERING TARIFFS**

In accordance with the statutory duty imposed on the Public Utilities Regulatory Commission ('the Commission') under Section 19 of the Public Utilities Regulatory Commission Act, 1997 (Act 538), ('the Act') and the Renewable Energy Act, 2011 (Act 832) as amended by the Renewable Energy Act, 2020 (Act 1045), this publication is made this 11th April, 2025.

1. The End-User Tariffs provided in the Schedule are the rates applicable to customer-generators, from 1st May 2025.
 - a. Import = Export
Where the amount of electricity imported from a distribution company (DISCo) is equal to the amount exported to the distribution network, the customer-generator shall pay the DISCo the Import Tariff on the energy imported as provided in the Schedule.
 - b. Import > Export
Where the amount of electricity imported from the distribution network exceeds the amount exported to the distribution network, the customer-generator shall pay the DISCo the Import Tariff on the energy imported in (a), and the Export Tariff on the net energy imported as provided in the Schedule.
 - c. Import < Export
Where the amount of electricity exported into the distribution network exceeds the amount imported from the distribution network, the customer-generator shall pay the DISCo the Import Tariff on the energy imported and get a credit for the net energy exported at the Export Tariff.
2. The tariffs are denominated in Ghana Pesewas (GHP).
3. The tariffs shall remain in force until they are reviewed by the Commission.
4. Until the next major tariff review, net metering tariffs shall be adjusted in accordance with the Automatic Adjustment (Indexation) Formula published in Gazette No. 15 of 25th February 2011.
5. The rates approved by the Commission and published in Gazette No. 191 of Tuesday, 22nd October 2024 are revoked and replaced with the rates contained in this publication

ACRONYMS

DISCo	Electricity Distribution Company
EUT	End User Tariff
GHP	Ghana Pesewa
kWh	Kilowatt-Hour
SLT-LV	Special Load Tariff – Low Voltage
SLT-MV	Special Load Tariff – Medium Voltage
SLT-HV	Special Load Tariff – High Voltage

NET METERING TARIFF SCHEDULE

Tariff Category: EUT	Import Tariff (Capacity Charge)	Export Tariff (Energy Charge)	Retail Tariff
Residential			
0-30 (Lifeline, Exclusive) – (GHp/kWh)	46.5764	31.0510	77.6274
Service Charge: Lifeline - (GHp/month)	213.0000	213.0000	213.0000
31-300 - (GHp/kWh)	105.5246	70.3497	175.8743
301+ - (GHp/kWh)	139.4335	92.9557	232.3892
Service Charge: Other Residential Consumers - (GHp/month)	1073.0886	1073.0886	1073.0886
Non-Residential			
0-300 - (GHp/kWh)	95.2721	63.5147	158.7868
301+ - (GHp/kWh)	118.4003	78.9335	197.3338
Service Charge - (GHp/month)	1242.8245	1242.8245	1242.8245
SLT-LV			
Energy Charge - (GHp/kWh)	142.1861	94.7907	236.9769
Service Charge - (GHp/Month)	50000.0000	50000.0000	50000.0000
SLT-MV/HV			
Energy Charge - (GHp/kWh)	113.4965	75.6644	189.1609
Service Charge - (GHp/Month)	50000.0000	50000.0000	50000.0000
SLT-HV MINES			
Energy Charge - (GHp/kWh)	297.5553	198.3702	495.9255
Service Charge - (GHp/Month)	50000.0000	50000.0000	50000.0000

Signed
Prof. Thomas Mba Akabzaa
 Chairman
 Public Utilities Regulatory Commission

PROF. THOMAS MBA AKABZAA**SIGNED****DR. SHAFIC SULEMAN****SIGNED****DR. KWABENA NYARKO OTOO****SIGNED****DR. HUMPHREY AYIM DARKE****SIGNED****BRIDGE WURCHE BARICHISU MANKERI****SIGNED****MADAM NANA YAA AKYEMPIM JANTUAH****SIGNED****PROF. EBENEZER BUGRI ANARFO****SIGNED****DR. HAWAWU SALIFU****SIGNED****DR. EDNA AGYEPONG****SIGNED**