



PUBLIC UTILITIES REGULATORY COMMISSION

ENCLAVE POWER COMPANY (EPC) KEY REGULATORY INDICATORS

2020 First Quarter Performance

INDICATOR	UNIT	Q1
Maximum Demand	MW	54.40
System (Total Losses)	%	2.31%
Commercial	%	1.23%
Technical	%	1.08%
Total Electricity Purchases (GWh)	GWh	58.77
Total Electricity Sales (GWh)	GWh	57.42
NUMBER OF CUSTOMERS		
Metro	Number	121
Rural	Number	9
INTERRUPTION DURATION PER OUTAGE		
Total Duration		
Commercial	Hours/Customer	3.62
Rural	Hours/Customer	25.33
SAIDI		
Metro	Hours/Customer	10.82
Rural	Hours/Customer	50.65
SAIFI		
Metro	No./Customer	3.21
Rural	No./Customer	2.00

INDICATOR	UNIT	Q1
CAIDI		
Metro	Hours/Customer	3.37
Rural	Hours/Customer	25.33
CAIFI		
Metro	No./Customer	4.37
Rural	No./Customer	2.00
METERING PERFORMANCE		
Number of Meters		
Special Load Tariff (SLT)	GWh	130
Meter Age Distribution		
0 to < 5 years	Number	104
5 to < 10 years	Number	26