PUBLIC UTILITIES REGULATORY COMMISSION

2026 Second Quarter **Natural Gas, Electricity & Water Tariff Decision**

An In-depth Look at the Rationale Underpinning the 2026 Second Quarter Natural Gas, Electricity and Water Tariffs

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1.0 INTRODUCTION

As part of the Public Utilities Regulatory Commission's strategy to ensure the real value of natural gas, electricity and water tariffs as approved by the Commission and payable by consumers at any particular point in time, the Commission has put in place Guidelines as a governance framework for Quarterly Review of foregoing tariffs. The legal foundation and philosophy of the Guidelines are rooted in a number of statutory provisions as captured in the Public Utilities Regulatory Commission Act 1997, (Act 538). These statutory provisions as captured in the PURC Act are summarized as follows.

1. Protection of Consumer interest - Section 16 (3)(a)
2. Assurance of Investor / Utility interest- Section 16(3)(b); 3(c)
3. Assuring reasonable cost of production of the service - Section 16(3)(c)
4. Assurance of the financial viability of the Public Utility - Section 16(3)(d)
5. Uniformity of prices throughout the country - Section 20(1)
6. Best use of natural resources - Section 20(1)(b)
7. Economic development of the country - Section 20(1)(c)
8. Different rates for different consumer classes - Section 20(2)

Within above legal mandates, the main objective of the Commission's Rate Setting Guidelines for Quarterly Review of Natural Gas, Electricity and Water Tariffs is to reflect the effect of changes in macroeconomic and market-driven factors in the cost of operations of the Natural Gas, Electricity and Water Utility Service Providers (USPs) as well as consumer tariffs, since the effects of these factors are beyond the control of the USPs.

Thus, pursuant to PURC's Rate Setting Guidelines for Quarterly Review of Natural Gas, Electricity and Water Tariffs, the Commission carried out a review of Natural Gas, Electricity and Water Tariffs for the Second Quarter of 2026.

This decision paper highlights the results/ findings in terms of the impact of changes in actual and projected key variables: Hydro-Thermal Generation Mix, Ghana Cedi-US Dollar Exchange Rate, Inflation Rate and Fuel Prices, as well as the Commission's decisions thereof for the Second Quarter of 2026 effective April 01, 2026.

2.0 METHODOLOGY, ANALYSIS AND FINDINGS

2.1 Methodology

TThe methodology employed in determining the effect of the various variables involves a comparative analysis of actual and projected Hydro-Thermal Generation Mix, Ghana Cedi-US Dollar Exchange Rate, Inflation Rate and Fuel Price, which data were used in determination of tariffs for the 2026-2030 Multi-Year Tariff Order (MYTO).

Under this framework, projections were made for Exchange Rate based on Actual Inter-Bank Ghana Cedi-US Dollar Selling Exchange Rate data from Bank of Ghana, Actual Inflation Rate from Ghana Statistical Service and Natural Gas Prices/Volumes from various gas suppliers. The methodology also considered Projected Hydro Electrical Energy Generation from both Akosombo and Kpong generating stations submitted by the Volta River Authority to the Electricity Market Oversight Panel (EMOP) and PURC, whilst accounting for actual data in respect of above variables so as to address under and over recovery of the tariffs which may have occurred over the previous quarter as approved by the PURC Board.

2.2 Analysis

For the purposes of determining the outcome of the 2026 Second Quarter Tariffs, the underpinning data with respect to Generation Mix (Hydro-Thermal Mix), Ghana Cedi-US Dollar Exchange Rate, Inflation Rate and Natural Gas Price were analysed in line with the methodological framework noted in Section 2.1 above. The selected data which were analysed are presented in Table-1.

2.2.1 Underpinning Data

The underpinning data of the 2026 Second Quarter Tariff analysis are summarised and presented in Table-1.

Table 1: Summary of Data Used in Analysis of 2026 Second Quarter Electricity Tariffs

Item No.	Item Description	Unit	2026-2030 Approved Tariffs Effective January 01, 2026	Q2 2026 Parameters/Assumptions Effective April 01, 2026
A	**Generation Mix:**			
A1	Hydro	%	20.90	20.90
A2	Thermal	%	79.10	79.10
B	**Exchange Rate**	GHS/USD ExRate	12.0067	11.1931
C	**Inflation Rate:**			
C1	Projected Annual Average	%	8.00	4.17
C2	Projected Quarterly Average	%	2.00	1.04
D	**Fuel Price:**			
D1	Natural Gas	US$/MMBtu	7.8749	8.0988
D2	Heavy Fuel Oil (HFO)	US$/MTonne	N/A	N/A

Source: PURC Data & Tariff Analysis, 2026

2.3 Findings/Results from Analysis of Data

The findings/results from analysis of data captured in Table-1 are discussed as follows.

2.3.1 Hydro - Thermal Electrical Energy Generation Mix

The data presented in Table-1 with respect to Hydro-Thermal generation indicates the following:

a) The hydro generation mix of 20.90% representing hydro generation as a percentage of total electrical energy generated from both hydro and thermal sources remains unchanged from 2026-2030 MYTO hydro projection.

b) The projected thermal generation mix of 79.10% also remains the same as the projection used for the 2026-2030 MYTO.

2.3.2 Ghana Cedi-US Dollar Exchange Rate

With regards to the Projected Ghana Cedi-US Dollar Exchange Rate indicated in Table-1:

a) The Commission applied a projected Weighted Average Ghana Cedi-US Dollar Exchange Rate of GHS11.1931/US$1.0000 for Second Quarter 2026.

b) The projected exchange rate for the Second Quarter 2026 represents a 6.78% appreciation of the Ghana Cedi against the US Dollar over the 2026-2030 MYTO Projected Tariff Exchange Rate of GHS12.0067/US$1.0000.

2.3.3 Inflation Rate

An Actual Ghana Average Annual Inflation Rate of 4.17% as indicated in Table-1, was employed in the Second Quarter 2026 tariff review.

a) This translates into a Quarterly Average Inflation Rate of 1.04% as compared with the 2026-2030 MYTO quarterly average inflation rate of 2.0% derived from an annual average inflation of 8.0%. This resulted in a quarterly inflation variance of 0.96%.

b) The quarterly inflation rate variance of 0.96% was used to adjust all local costs to maintain the real value for the cost of supply affected by inflation for the Second Quarter of 2026.

2.3.4 Price of Fuel - Natural Gas

Natural gas served as the primary fuel for determination of Fuel Recovery Charge, a key component of the individual power plant tariffs and thus, the Composite Bulk Generation Charge (CBGC) for the Second Quarter 2026 Tariff Adjustment.

a) The Commission approved a Weighted Average Cost of Gas (WACOG) of USD8.0988/MMBtu, representing a 2.84% increase over the 2026-2030 MYTO WACOG of USD7.8749/MMBtu.

b) The change in the projected WACOG for Second Quarter 2026 was as a result of the following.

   i) Change in N-Gas price from USD8.19/MMBtu as used in the 2026-2030 MYTO to USD8.274/MMBtu in the Second Quarter 2026.

   ii) Adjustment of GNGC Gathering and Processing Tariffs to account for Under-Recovery of Projected Natural Gas Liquids (NGLs) Revenue for the period January to February 2026 (2 months), amounting to USD1.76million over Base January 01, 2026 PURC Projected NGLs Revenue.

   iii) Incorporation of Under Recoveries arising from Actual Gas Supply Volumes for the 2026-2030 MYTO (January to February, 2026).

3.0 SUMMARY OF ELECTRICITY TARIFF RESULTS

A summary of electricity tariff results based on the various assumptions and projections noted in Section 2 are presented in Table-2.

Table 2: Summary of Electricity Tariff Results for 2026 Second Quarter

Item No	Item Description	Unit	2026-2030 Approved Tariffs Effective January 01, 2026	Q2 2026 Parameters/Assumptions Effective April 01, 2026
A	**Generation Tariffs:**			
A1	VRA Bulk Generation Charge (BGC)	GHp/kWh	74.4763	70.4980
A2	Composite Bulk Generation Charge (VRA&IPP)	GHp/kWh	125.7350	118.8189
B	**Transmission Tariffs::**			
B1	Transmission Service Charge Attributable to Network Business (TSC-1)	GHp/kWh	9.9453	9.7564
B2	Transmission Service Charge Attributable to Losses (TSC-2)	GHp/kWh	5.1481	4.8663
C	**Distribution Tariffs:**			
C1	Distribution Service Charge Attriburable to Network Business (DSC-1)	GHp/kWh	30.9042	30.5703
C2	Distribution Service Charge Attributable to Losses (DSC-2)	GHp/kWh	36.1286	34.2115

Source: PURC Data & Tariff Analysis, 2025

3.1 Bulk Generation Charge

The projected VRA Bulk Generation Charge for Second Quarter 2026 decreased from GHp74.4763/kWh to GHp70.4980/kWh while the Composite Bulk Generation Charge (VRA&IPP) also decreased from GHp125.7350/kWh to GHp118.8189/kWh representing a 5.34% and 5.50% reduction respectively for Second Quarter, 2026. The decrement in VRA and Composite Bulk Generation Charge is as a result of changes in the WACOG and Ghana Cedi-US Dollar Exchange Rate. A breakdown of the components of the Composite Bulk Generation Charge for Second Quarter 2026 is presented in Table-3.

Table 3: Summary of 2026-2030 MYTO Average Electrical Energy Generation by Power Plant and Tariffs

Item Description	2026-2030 Multi-Year Major Tariff Review Effective January 01, 2026		Q2 2026 Quarterly Tariff Review Effective April 01, 2026	
	Projected Quarterly Electrical Energy (GWh)	Approved Tariff (GHp/kWh)	Projected Electrical Energy (GWh)	Approved Tariff (GHp/kWh)
VRA Plants				
VRA-Hydro:				
Akosombo	4,261	30.7516	1,065	28.6678
Kpong	723	57.3426	181	53.4570
Sub-Total VRA Hydro	**4,984**		**1,246**	
VRA-Thermal:				
TAPCo	2,389	109.0317	597	103.7064
KTPP	166	173.6215	41	164.5287
ATPS	1,816	129.0860	454	122.8913
Sub-Total VRA Thermal	**4,371**		**1,093**	
VRA-Renewable:				
Solar (Navrongo)	3	149.9847	1	139.8218
Solar (Lawra/Kaleo)	9	108.0599	3	100.7378
Sub-Total VRA Renewable	**12**		**4**	
Total VRA Electrical Energy/ VRA Composite Bulk Generation Tariff	**9,367**		**2,342**	
IPPs:				
Sunon Asogli Phase I	287	149.7521	72	141.9102
Sunon Asogli Phase II	2,821	144.2724	705	136.5512
Karpowership	2,615	164.8456	654	155.8089
AKSA	1,813	131.2905	453	124.4615
CENIT	-	139.5540	-	132.7993
Cenpower	2,619	159.0674	655	150.3611
Early Power	1,612	156.1562	403	147.5243
Amandi (Twin City)	1,612	150.9363	403	142.5950
Bui Power	1,030	122.9481	258	114.6172
BPA Solar Farm	-	122.9481	-	114.6172
BXC Solar	37	241.7804	9	225.3975
Meienergy Solar	37	217.5966	9	202.8523
Safisana Plant	1	210.1164	0.2	195.8790
Sub-Total IPPs	**14,483**		**3,621**	
Total Electrical Energy/ VRA+IPPs Composite Bulk Generation Charge	**23,850**	**125.7350**	**5,963**	**118.8189**
Composite Bulk Generation Fixed Charge		**58.9369**		**54.9434**
Composite Bulk Generation Energy Charge		**66.7980**		**63.8755**
Exchange Rate		**12.0067**		**11.1931**
Weighted Average Cost of Gas		**7.8749**		**8.0988**

Source: PURC Data & Tariff Analysis, 2026

3.2 Transmission Service Charge

The Transmission Service Charge attributable to the network business (TSC-1) decreased from GHp9.9453/kWh to GHp9.7564/kWh representing a 1.90% drop while that of losses (TSC-2) decreased from GHp5.1481/kWh to GHp4.8663/kWh representing a 5.47% change. The change in TSC-1 is as a result of downward movement in Ghana Cedi-US Dollar Exchange Rate and a reduction in projected Inflation Rate while the reduction in TSC-2 is due to decrease in the Composite Bulk Generation Charge.

3.3 Distribution Service Charge

With respect to Distribution Service Charge (DSC) for the Second Quarter of 2026, the tariff attributable to the network business (DSC-1) declined from GHp30.9042/kWh to GHp30.5703/kWh representing a 1.08% decrease while losses (DSC-2) also reduced from GHp36.1286/kWh to GHp34.2115/kWh representing a 5.31% decrease. The change in DSC-1 is as a result of downward movement in Ghana Cedi-US Dollar Exchange Rate and a reduction in projected Inflation Rate while the change in DSC-2 is as a result of change in Bulk Supply Tariff.

3.4 Impact of Changes in Composite Bulk Generation Charge, Transmission Service Charge and Distribution Service Charge on Projected Revenue Requirement

The changes in the aforementioned four key variables and its impact on the Composite Bulk Generation Charge, Transmission Service Charge-1 and Distribution Service Charge-1 on Revenue Requirement hence End User Tariffs are indicated in Table-4.

Table 4: Summary of Effect of Key Variables on Projected Revenue Requirement for Second Quarter 2026

Type of Effect	Impact of Effect	Monetary Value (MGHS)	Impact on End User Tariffs
Generation Mix Effect	No-Recovery	-	0.00%
GHS - USD Exchange Rate Effect	Over-Recovery	(499.73)	-5.80%
Natural Gas Effect	Under-Recovery	90.86	1.05%
Inflation Rate Effect	Over-Recovery	(5.97)	-0.07%
Total Monetary Effect	**Over-Recovery**	**(414.84)**	**-4.81%**

Source: PURC Data Analysis, 2026

3.4.1 Generation Mix Effect

With regards to Generation Mix effect, holding Ghana Cedi-US Dollar Exchange, Inflation Rate and Natural Gas Price constant, Revenue Gap Analysis indicates no change in revenue requirement as a result of no change in projected hydro electrical energy allocation for 2026 Second Quarter.

3.4.2 Exchange Rate Effect

With respect to Ghana Cedi-US Dollar Exchange effect, revenue gap analyses indicate a **GHS499.73 million** reduction in revenue requirement resulting from a 6.78% appreciation in value of the projected Ghana Cedi against the US Dollar while holding Generation Mix, Inflation Rate and Natural Gas Price constant at 2026 -2030 MYTO values.

3.4.3 Inflation Rate Effect

In terms of Inflation effect, holding Ghana Cedi-Us Dollar Exchange, Generation Mix and Natural Gas Price constant, Revenue Gap Analysis shows **GHS5.97 million** decrease in revenue requirement resulting from a drop in the Projected Quarterly Inflation Rate from 2.00% to an average Inflation Rate of 1.04%.

3.4.4 Natural Gas Price Effect

Natural Gas Price effect was analysed from the perspective of upward movement in the projected WACOG from USD7.8749/MMBtu to USD8.0988/MMBtu holding Ghana Cedi-US Dollar Exchange Rate, Inflation Rate and Generation Mix effect constant, Revenue Gap Analysis indicates a **GHS90.86 million** increase in revenue requirement.

3.5 Combined Effect of Generation Mix, Ghana Cedi-US Dollar Exchange, Inflation Rate and Natural Gas Price on Electricity Tariffs Payable by Consumers

Overall, the 2026 Second Quarter Tariff analysis indicates that the Ghana Cedi-US Dollar Exchange Rate, Inflation Rate, Natural Gas Price and Hydro-Thermal Generation Mix all had impacts on end user tariffs. A combination of these four variables only collectively resulted in a revenue surplus of GHS414.84 million recoverable from Utility Service Providers (USPs) over 2026 Second Quarter. This represents an across board average reduction of 4.81% in electricity tariffs payable by all customer categories.

4.0 SUMMARY OF WATER TARIFF RESULTS

Similar to Electricity, a review of water tariffs was conducted by taking into consideration the Ghana Cedi-US Dollar Exchange Rate, Inflation Rate and Cost of Electricity as key variables impacting on water tariffs payable by consumers for the Second Quarter of 2026. The effect of changes in each of the aforementioned variables on Water Revenue Requirement and hence water tariffs payable by consumers are presented in Table-5.

Table 5: Summary of Effect of Key Variables on Projected Revenue Requirement for Second Quarter 2026

Type of Effect	Impact of Effect	Monetary Value (MGHS)	Impact on End User Tariffs
Electricity Effect	Over-Recovery	(11.53)	-1.47%
Ghana Cedi - US Dollar Exchange Rate Effect	Over-Recovery	(10.74)	-1.37%
Inflation Rate Effect	Over-Recovery	(1.75)	-0.22%
Total Monetary Effect	**Over-Recovery**	**(24.02)**	**-3.06%**

Source: PURC Data Analysis, 2026

4.1 Electricity Price Effect

The cost of electricity constitutes a significant portion of Ghana Water Limited (GWL) total cost of water production, transmission and distribution. Revenue Gap Analysis reveals a GHS 11.53 million revenue over-recovery due to a decrease in projected electricity costs for the Second Quarter of 2026 below the base projected for the 2026-2030 MYTO period while holding the Ghana Cedi-US Dollar exchange rate and Inflation rate constant.

4.2 Exchange Rate Effect

Revenue Gap Analysis with regards to Ghana Cedi-US Dollar Exchange effect, holding Electricity Price Effect and Inflation Rate constant at 2026 -2030 MYTO values, indicates a GHS10.74 million revenue over-recovery by GWL as a result of a 6.78% appreciation in value of the projected Ghana Cedi against the US Dollar.

4.3 Inflation Rate Effect

Similarly, holding Electricity Price Effect and Ghana Cedi-US Dollar Exchange constant, Revenue Gap Analysis shows a GHS1.75 million revenue Over-recovery resulting from a drop in the 2026 -2030 MYTO Projected Quarterly Inflation Rate from 2.00% to an average Quarterly Inflation Rate of 1.04%.

4.4 Combined Effect of Cost of Electricity, Ghana Cedi-US Dollar Exchange and Inflation Rate on Water Tariffs Payable by Consumers

The combined effect of changes in each of the aforementioned variables indicates a revenue gap of **GHS24.02 million** recoverable from the Water Utility. In terms of tariffs, this represents a **3.06%** reduction in water tariffs payable by all categories of water customers for Second Quarter 2026.

5.0 ELECTRICITY AND WATER TARIFF ADJUSTMENT FOR SECOND QUARTER, 2026

In light of results from analysis of data discussed in previous sections for electricity and water, the Commission made the following decisions.

1. The Commission approved 2.45% adjustments in electricity tariffs across the various customer categories.

    a. For residential customers, the Commission approved a uniform tariff reduction of 1.66% across all consumption bands.

    b. For non-residential customers, a tariff reduction of 1.66% was approved for the 0–300 kWh consumption band, while a higher reduction of 3.63% was agreed for consumption levels of 301 kWh and above.

    c. Under the Special Load Tariff (SLT) category, the Commission approved differentiated reductions across voltage levels. Specifically, tariffs for Low Voltage (LV) customers were reduced by 13.96%, Medium Voltage (MV) customers by 6.38%, and MV-2 customers by 1.66%, while High Voltage (HV) customers received the highest reduction of 15.43%

2. The Commission in line with efforts to promote green energy transition, approved the introduction of a dedicated commercial Electric Vehicle (EV) charging tariff for EV Charging Point Operators.

3. For Water, the Commission approved a 3.06% across board reduction in water tariffs for all GWL's consumer categories.

The Commission will continue to implement its Quarterly Tariff Review per its Rate Setting Guidelines for Quarterly Review of Natural Gas, Electricity and Water Tariffs, monitor the operations of the Utility Service Providers to ensure value for money and quality of service delivery. Also, Utility Service Providers are encouraged to double their efforts in revenue collection in order to address the financial difficulties that Natural Gas, Electricity and Water Utility Service Providers are experiencing.

APPENDIX 1:
APPROVED ELECTRICITY TARIFFS EFFECTIVE APRIL 01, 2026

CUSTOMER CLASS	APPROVED TARIFF (GHp/kWh)
Residential	
0-30 (Exclusive)	86.9000
0-300	196.8825
300+	260.1481
Service Charge for Lifeliners	213.0000
Service Charge for Other Residential Consumers	1073.0886
Non-Residential	
0-300	177.7539
301+	216.4873
Service Charge	1242.8245
SLT-LV	
Energy Charge (GHp/kWh)	232.1130
Service Charge (GHp/month)	50000.00
SLT-MV	
Energy Charge (GHp/kWh)	201.6000
Service Charge (GHp/month)	50000.00
SLT-MV-2	
Energy Charge (GHp/kWh)	132.0448
Service Charge (GHp/month)	50000.00
SLT-HV	
Energy Charge (GHp/kWh)	182.1228
Service Charge (GHp/month)	50000.00
SLT-EV CHARGING*	
Energy Charge (GHp/kWh)	201.6000
Service Charge (GHp/month)	50000.00

* SLT-EV Charging Tariff for Commercial EV Charging Operators Only

APPENDIX 2:
APPROVED WATER TARIFFS EFFECTIVE APRIL 01, 2026

	TARIFF CATEGORY		APPROVED TARIFF
(a)	**Residential**		
	0-5m^3 (Exclusive)	- GHp/1000 Litres	593.4900
	Above 5 m^3	- GHp/1000 Litres	1050.0101
	Service Charge	- GHp/Month	1000.00
(b)	**Non-Residential**	- GHp/1000 Litres	1776.4126
	Service Charge	- GHp/Month	2000.00
(c)	**Commercial**	- GHp/1000 Litres	3178.1100
	Service Charge	- GHp/Month	2000.00
(d)	**Industrial**	- GHp/1000 Litres	3178.1100
	Service Charge	- GHp/Month	25000.00
(e)	**Public Institutions/Government Departments**	- GHp/1000 Litres	1525.4928
	Service Charge	- GHp/Month	2000.00
(f)	**Public Stand Pipes**	- GHp/1000 Litres	711.0140
	Service Charge	- GHp/Month	2000.00
(g)	**Bottled Water and Drinks**	- GHp/1000 Litres	3178.1100
	Service Charge	- GHp/Month	25000.00
(h)	**Sachet Water Producers**	- GHp/1000 Litres	2796.7368
	Service Charge	- GHp/Month	10000.00
(i)	**Bulk Supply**	- GHp/1000 Litres	1007.7025
	Service Charge	- GHp/Month	5000.00
(j)	**Ports and Harbours**	- GHp/1000 Litres	4156.9679
	Service Charge	- GHp/Month	50000.00

APPENDIX 3:
APPROVED NET METERING TARIFFS EFFECTIVE APRIL 01, 2026

TARIFF CATEGORY	MEASURE	IMPORT TARIFF (CAPACITY CHARGE)	EXPORT TARIFF (ENERGY CHARGE)	RETAIL TARIFF
Residential				
0-30 (Lifeline, Exclusive)	GHp/kWh	52.1400	34.7600	86.9000
31-300	GHp/kWh	118.1295	78.7530	196.8825
300+	GHp/kWh	156.0889	104.0592	260.1481
Service Charge:				
Lifeline	GHp/Month	213.0000	213.0000	213.0000
Other Residential Consumers	GHp/Month	1073.0886	1073.0886	1073.0886
Non-Residential				
0-300	GHp/kWh	106.6523	71.1015	177.7539
300+	GHp/kWh	129.8924	86.5949	216.4873
Service Charge	GHp/Month	1242.8245	1242.8245	1242.8245
SLT-LV				
Energy Charge	GHp/kWh	139.2678	92.8452	232.1130
Service Charge	GHp/Month	50000.00	50000.00	50000.00
SLT-MV				
Energy Charge	GHp/kWh	120.9600	80.6400	201.6000
Service Charge	GHp/Month	50000.00	50000.00	50000.00
SLT-HV				
Energy Charge	GHp/kWh	109.2737	72.8491	182.1228
Service Charge	GHp/Month	50000.00	50000.00	50000.00
SLT-EV CHARING				
Energy Charge	GHp/kWh	120.9600	80.6400	201.6000
Service Charge	GHp/Month	50000.00	50000.00	50000.00

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