

**PUBLIC UTILITIES REGULATORY COMMISSION (PURC)
PUBLICATION OF ELECTRICITY TARIFFS**

In accordance with the statutory duty to publish rates approved by the Public Utilities Regulatory Commission under Section 19 of the Public Utilities Regulatory Commission Act, 1997 (Act 538), this publication is made this 29th August, 2011.

1. The Volta River Authority (VRA) and the Sunon Asogli Power (Ghana) Ltd. (Asogli) shall charge the rates provided for in the First Schedule as bulk generation charge (BGC) and generation charge (GC) to take effect from 1st September, 2011.
2. The Ghana Grid Company Limited (GRIDCO) shall charge the rates provided in the Second Schedule as the transmission service charge (TSC) to take effect from 1st September, 2011.
3. The Electricity Company of Ghana Limited (ECG) and North Electricity Distribution company (NEDCO) shall charge the rates provided for in the Third and Fourth Schedules as the distribution service charge (DSC) End-user tariffs to take effect from september, 2011 Billing Cycle.
4. The rates are denominated in Ghana Pesewas.
5. These approved rates shall remain in force until they are changed by the Public Utilities Regulatory Commission.
6. Until the next major tariff review, Electricity Tariffs shall be adjusted as per the automatic adjustment (Indexation) formula Published in Gazette No. 15 of 25th February, 2011.
7. The rates approved by the Public Utilities Regulatory Commission to take effect from 1st June, 2011 for VRA, Schenzhen/Sunon Asogli, GRIDCO, ECG and Nedco as published in Gazette No. 40 of Friday 3rd June, 2011 are revoked and replaced with the following:

ABBREVIATIONS

BGC	Bulk Generation Charge
GC	Generation Charge
TSC	Transmission Service Charge
DSC	Distribution Service Charge
SLT-LV	Special Load Tariff-Low Voltage
SLT-MV	Special Load Tariff-Medium Voltage
SLT-HV	Speccial Load Tariff-High Voltage
KWH	Kilowatt-Hour
KVA	Kilovolt Ampere
AAF	Automatic Adjustment Formula

FIRST SCHEDULE

Tariff Category	Effective 1st September, 2011
BGC VRA (GHp/KWH)	7.9145
GC ASOGLI (GHp/KWH)	16.3084
Composite BGC-VRA & Asogli (GHp/KWH)	9.6402

SECOND SCHEDULE

Tariff Category	Effective 1st September, 2011
TSC (GHp/KWH)*	2.4827

THIRD SCHEDULE

Tariff Category	Effective 1st September, 2011
DSC (GHp/KWH)	9.6863

FOURTH SCHEDULE

Tariff Category	Effective 1st September, 2011 Billing Cycle
Residential	
0-50 (Exclusive) (GHp/KWH)**	9.50
51-300 (GHp/KWH)	17.07
301-600 (GHp/KWH)	22.15
601+ (GHp/KWH)	24.61
Service Charge (GHp/Month)	160.50
Non-Residential	
0-300 (GHp/KWH)	24.54
301-600 (GHp/KWH)	26.11
601+ (GHp/KWH)	41.20
Service Charge (GHp/Month)	267.50
Tariff Category	Effective 1st September, 2011 Billing Cycle
SLT-LV	
Max. Demand (GHp/KVA/Month)	1498.00
Energy Charge (GHp/KWH)	25.57
Service Charge (GHp/Month)	1070.00
SLT-MV	
Max. Demand (GHp/KVA/Month)	1284.00
Energy Charge (GHp/KVH)	19.80
Service Charge (GHp/Month)	1498.00
SLT-HV	
Max. Demand (GHp/KVA/Month)	1284.00
Energy Charge (GHp/KWH)	18.19
Service Charge (GHp/Month)	1498.00
SLT-HV Mines	
Max. Demand (GHp/KVA/Month)	1498.00
Energy Charge (GHp/KWH)	28.89
Service Charge (GHp/Month)	1498.00

*The TSC of GHp 2.4827/KWH includes a regulator levy of GHp¢0.2174/KWH of electricity transmitted which is payable to the Public Utilities Regulatory Commission

** Residential Consumption between 0-50 units per month will attract a service charge of GHp¢100.00

SIGNED
DR.. EMMANUEL K. ANNAN
Chairman, Public Utilities Regulatory Commission

