PUBLIC UTILITIES REGULATORY COMMISSION

2026 Third Quarter
Natural Gas, Electricity & Water Tariff Decision

An In-depth Look at the Rationale
Underpinning the 2026 Third Quarter
Natural Gas, Electricity and Water Tariffs

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1.0 INTRODUCTION

As part of the Public Utilities Regulatory Commission's strategy to ensure the real value of natural gas, electricity and water tariffs as approved by the Commission and payable by consumers at any point in time, the Commission has put in place Guidelines as a governance framework for Quarterly Review of foregoing tariffs. The legal foundation and philosophy of the Guidelines are rooted in a number of statutory provisions as captured in the Public Utilities Regulatory Commission Act 1997, (Act 538). These statutory provisions as captured in the PURC Act are summarized as follows.

1. Protection of Consumer interest - Section 16 (3)(a)
2. Assurance of Investor / Utility interest- Section 16(3)(b); 3(c)
3. Assuring reasonable cost of production of the service - Section 16(3)(c)
4. Assurance of the financial viability of the Public Utility - Section 16(3)(d)
5. Uniformity of prices throughout the country - Section 20(1)
6. Best use of natural resources - Section 20(1)(b)
7. Economic development of the country - Section 20(1)(c)
8. Different rates for different consumer classes - Section 20(2)

Within above legal mandates, the main objective of the Commission's Rate Setting Guidelines for Quarterly Review of Natural Gas, Electricity and Water Tariffs is to reflect the effect of changes in macroeconomic and market-driven factors in the cost of operations of the Natural Gas, Electricity and Water Utility Service Providers (USPs) as well as consumer tariffs, since the effects of these factors are beyond the control of the USPs.

Thus, pursuant to PURC's Rate Setting Guidelines for Quarterly Review of Natural Gas, Electricity and Water Tariffs, the Commission carried out a review of Natural Gas, Electricity and Water Tariffs for the Third Quarter of 2026.

This decision paper highlights the results/ findings in terms of the impact of changes in actual and projected key variables: Hydro-Thermal Generation Mix, Ghana Cedi-US Dollar Exchange Rate, Inflation Rate and Fuel Prices, as well as the Commission's decisions thereof for the Third Quarter of 2026 effective July 01, 2026.

2.0 METHODOLOGY, ANALYSIS AND FINDINGS

2.1 Methodology

The methodology employed in determining the effect of the various variables involves a comparative analysis of actual and projected Hydro-Thermal Generation Mix, Ghana Cedi-US Dollar Exchange Rate, Inflation Rate and Fuel Price, which data were used in determination of tariffs for the Second Quarter 2026.

Under this framework, projections were made for Exchange Rate based on Actual Inter-Bank Ghana Cedi-US Dollar Selling Exchange Rate data from Bank of Ghana, Actual Inflation Rate from Ghana Statistical Service and Natural Gas Prices/Volumes from various gas suppliers. The methodology also considered Projected Hydro Electrical Energy Generation from both Akosombo and Kpong generating stations submitted by the Volta River Authority to the Electricity Market Oversight Panel (EMOP) and PURC, whilst accounting for actual data in respect of above variables so as to address under and over recovery of the tariffs which may have occurred over the previous quarter as approved by the PURC Board.

2.2 Analysis

For the purposes of determining the outcome of the 2026 Third Quarter Tariffs, the underpinning data with respect to Generation Mix (Hydro-Thermal Mix), Ghana Cedi-US Dollar Exchange Rate, Inflation Rate and Natural Gas Price were analysed in line with the methodological framework noted in Section 2.1 above. The selected data which were analysed are presented in Table-1.

2.2.1 Underpinning Data

The underpinning data of the 2026 Third Quarter Tariff analysis are summarised and presented in Table-1..

Table 1: Summary of Data Used in Analysis of 2026 Third Quarter Electricity Tariffs

Item No.	Item Description	Unit	Q2 2026 Approved Tariffs Effective April 01, 2026	Q3 2026 Parameters/Assumptions Effective July 01, 2026
A	**Generation Mix:**			
A1	Hydro	%	20.90	20.90
A2	Thermal	%	79.10	79.10
B	**Exchange Rate**	GHS/USD ExRate	11.1931	11.2228
C	**Inflation Rate:**			
C1	Projected Annual Average	%	4.17	3.43
C2	Projected Quarterly Average	%	1.04	0.86
D	**Fuel Price:**			
D1	Natural Gas	US$/MMBtu	8.0988	7.9708
D2	Heavy Fuel Oil (HFO)	US$/MTonne	N/A	N/A

Source: PURC Data & Tariff Analysis, 2026

2.3 Findings/Results from Analysis of Data

The findings/results from analysis of data captured in Table-1 are discussed as follows.

2.3.1 Hydro - Thermal Electrical Energy Generation Mix

The data presented in Table-1 with respect to Hydro-Thermal generation indicates the following:

a) The hydro generation mix of 20.90% representing hydro generation as a percentage of total electrical energy generated from both hydro and thermal sources remains unchanged from Second Quarter 2026 hydro projection.

b) The projected thermal generation mix of 79.10% also remains the same as the projection used for the Second Quarter 2026.

2.3.2 Ghana Cedi-US Dollar Exchange Rate

With regards to the Projected Ghana Cedi-US Dollar Exchange Rate indicated in Table-1:

a) The Commission applied a projected Weighted Average Ghana Cedi-US Dollar Exchange Rate of GHS11.2228/US$1.0000 based on an exchange rate projection for Third Quarter 2026 of GHS11.1670/US$1.0000.

b) This projected exchange rate includes under-recovery of GHS0.0558/US$1.0000 based on Actual Inter-Bank Average Ghana Cedi-US Dollar Selling Exchange Rate of GHS11.2489/US$1.0000 for the period March 10, 2026 to June 15, 2026 compared to GHS11.1931/US$1.0000 projected for Second Quarter 2026.

c) The Third Quarter 2026 Exchange Rate represents a 0.27% depreciation of the Ghana Cedi against the US Dollar over the projected Second Quarter Exchange Rate of GHS11.1931/US$1.0000.

2.3.3 Inflation Rate

An Actual Ghana Average Annual Inflation Rate of 3.43% as indicated in Table-1, was employed in the Third Quarter 2026 tariff review.

a) This translates into a Quarterly Average Inflation Rate of 0.86% as compared with the Second Quarter 2026 quarterly average inflation rate of 1.04% derived from an annual average inflation of 4.17%. This resulted in a quarterly inflation variance of -0.18%.

b) The quarterly inflation rate variance of -0.18% was used to adjust all local costs to maintain the real value for the cost of supply affected by inflation for the Third Quarter of 2026.

2.3.4 Price of Fuel - Natural Gas

Natural gas served as the primary fuel for determination of Fuel Recovery Charge, a key component of the individual power plant tariffs and thus, the Composite Bulk Generation Charge (CBGC) for the Third Quarter 2026 Tariff Adjustment.

a) The Commission approved a Weighted Average Cost of Gas (WACOG) of USD7.9708/MMBtu, representing a -1.58% decrease over the Second Quarter 2026 WACOG of USD8.0988/MMBtu.

b) The change in the projected WACOG for Third Quarter 2026 was as a result of the following.

   i) Change in the commodity prices of indigenous gas supplied from the Jubilee and Sankofa fields, increasing from USD3.0788/MMBtu and USD10.0900/MMBtu as used in the Second Quarter to USD3.1108/MMBtu and USD10.3700/MMBtu respectively in the Third Quarter 2026.

   ii) Adjustment of GNGC Gathering and Processing Tariffs to account for Over-Recovery of Projected Natural Gas Liquids (NGLs) Revenue for the period March 01, 2026, to April 30, 2026 (2 months), amounting to USD2.94million over Base January 01, 2026 PURC Projected NGLs Revenue.

   iii) Incorporation of Under Recoveries arising from Actual Gas Supply Volumes for the Second Quarter (March to April 2026).

3.0 SUMMARY OF ELECTRICITY TARIFF RESULTS

A summary of electricity tariff results based on the various assumptions and projections noted in Section 2 are presented in Table-2.

Table 2: Summary of Electricity Tariff Results for 2026 Fourth Quarter

Item No	Item Description	Unit	Q2 2026 Approved Tariffs Effective April 01, 2026	Q3 2026 Parameters/Assumptions Effective July 01, 2026
A	**Generation Tariffs:**			
A1	VRA Bulk Generation Charge (BGC)	GHp/kWh	70.4980	70.0726
A2	Composite Bulk Generation Charge (VRA&IPP)	GHp/kWh	118.8189	118.2147
B	**Transmission Tariffs::**			
B1	Transmission Service Charge Attributable to Network Business (TSC-1)	GHp/kWh	9.7564	16.0274
B2	Transmission Service Charge Attributable to Losses (TSC-2)	GHp/kWh	4.8663	4.8408
C	**Distribution Tariffs:**			
C1	Distribution Service Charge Attriburable to Network Business (DSC-1)	GHp/kWh	30.5703	30.5595
C2	Distribution Service Charge Attributable to Losses (DSC-2)	GHp/kWh	34.2115	34.0460

Source: PURC Data & Tariff Analysis, 2026

3.1 Bulk Generation Charge

The projected VRA Bulk Generation Charge for Fourth Quarter 2026 decreased from GHp70.0726/kWh to GHp63.7183/kWh while the Composite Bulk Generation Charge (VRA&IPP) also decreased from GHp118.2147kWh to GHp118.0280/kWh representing a 9.07% and 0.16% reduction respectively for Fourth Quarter, 2026. The change is as a result upward movement in Ghana Cedi-US Dollar Exchange Rate, drop in Natural Gas price and increase in hydro proportion in existing Generation Mix. A breakdown of the components of the Composite Bulk Generation Charge for Fourth Quarter 2026 is presented in Table-3.

Table 3: Summary of Second MYTO Average Electrical Energy Generation by Power Plant and Tariffs

Item Description	Q2 2026 Quarterly Tariff Review Effective April 01, 2026		Q3 2026 Quarterly Tariff Review Effective July 01, 2026	
	Projected Quarterly Electrical Energy (GWh)	Approved Tariff (GHp/kWh)	Projected Electrical Energy (GWh)	Approved Tariff (GHp/kWh)
VRA Plants				
VRA-Hydro:				
Akosombo	1,065	28.6678	1,065	28.7439
Kpong	181	53.4570	181	53.5989
Sub-Total VRA Hydro	**1,246**		**1,246**	
VRA-Thermal:				
TAPCo	597	103.7064	597	103.9816
KTPP	41	164.5287	41	164.9652
ATPS	454	122.8913	454	123.2174
Sub-Total VRA Thermal	**1,093**		**1,093**	
VRA-Renewable:				
Solar (Navrongo)	1	139.8218	1	140.1928
Solar (Lawra/Kaleo)	3	100.7378	3	101.0051
Sub-Total VRA Renewable	**4**		**4**	
Total VRA Electrical Energy/ VRA Composite Bulk Generation Tariff	**2,342**		**2,342**	
IPPs:				
Sunon Asogli Phase I	72	141.9102	72	142.2868
Sunon Asogli Phase II	705	136.5512	705	136.9136
Karpowership	654	155.8089	654	156.2223
AKSA	453	124.4615	453	124.7918
CENIT	-	132.7993	-	133.1516
Cenpower	655	150.3611	655	150.7600
Early Power	403	147.5243	403	147.9157
Amandi (Twin City)	403	142.5950	403	142.9733
Bui Power	258	114.6172	258	114.9213
BPA Solar Farm	-	114.6172	-	114.9213
BXC Solar	9	225.3975	9	225.9955
Meienergy Solar	9	202.8523	9	203.3906
Safisana Plant	0	195.8790	0.2	196.3988
Sub-Total IPPs	**3,621**		**3,621**	
Total Electrical Energy/ VRA+IPPs Composite Bulk Generation Charge	**5,963**	**118.8189**	**5,963**	**118.2147**
Composite Bulk Generation Fixed Charge		**54.9434**		**55.0892**
Composite Bulk Generation Energy Charge		**63.8755**		**63.1255**
Exchange Rate		**11.1931**		**11.2228**
Weighted Average Cost of Gas		**8.0988**		**7.9708**

Source: PURC Data & Tariff Analysis, 2026

3.2 Transmission Service Charge

The Transmission Tariff attributable to the network business (TSC-1) increased from GHp9.7564/kWh to GHp16.0274/kWh, representing 64.27% increment, while that of losses (TSC-2) also decreased from GHp4.8663/kWh to GHp4.8408/kWh, representing a 0.52% decrease. The change in TSC-1 is as a result of upward movement in Ghana Cedi-US Dollar Exchange Rate, a reduction in projected Inflation Rate as well as the incorporation of cost of additional liquid fuel purchases while the change in TSC-2 is as a result of change in the Composite Bulk Generation Charge.

3.3 Distribution Service Charge

With respect to Distribution Service Charge (DSC) for the Third Quarter of 2026, the tariff attributable to the network business (DSC-1) declined from GHp30.5703/kWh to GHp30.5595/kWh representing a -0.04% drop while losses (DSC-2) also reduced from GHp34.2115/kWh to GHp34.0460/kWh representing a 0.48% decrease. The change in DSC-1 is as a result of upward movement in Ghana Cedi-US Dollar Exchange Rate and a reduction in projected Inflation Rate while the change in DSC-2 is as a result of change in Bulk Supply Tariff.

3.4 Impact of Changes in Composite Bulk Generation Charge, Transmission Service Charge and Distribution Service Charge on Projected Revenue Requirement

The changes in the aforementioned four key variables and its impact on the Composite Bulk Generation Charge, Transmission Service Charge-1 and Distribution Service Charge-1 on Revenue Requirement hence End User Tariffs are indicated in Table-4.

Table 4: Summary of Effect of Key Variables on Projected Revenue Requirement for Third Quarter 2026

Type of Effect	Impact of Effect	Monetary Value (MGHS)	Impact on End User Tariffs
Generation Mix Effect	No-Recovery	-	0.00%
GHS - USD Exchange Rate Effect	Under-Recovery	16.83	0.21%
Fuel Price Effect (Natural Gas and Heavy Fuel Oil)	Under-Recovery	270.58	3.30%
Inflation Rate Effect	Over-Recovery	(1.13)	-0.01%
Total Monetary Effect	**Under-Recovery**	**286.28**	**3.49%**

Source: PURC Data Analysis, 2026

3.4.1 Generation Mix Effect

With regards to Generation Mix effect, holding Ghana Cedi-US Dollar Exchange, Inflation Rate and Natural Gas Price constant, Revenue Gap Analysis indicates no change in revenue requirement as a result of no change in projected hydro electrical energy allocation for 2026 Third Quarter.

3.4.2 Exchange Rate Effect

With respect to Ghana Cedi-US Dollar Exchange effect, revenue gap analyses indicate a **GHS16.83 million** increment in revenue requirement resulting from a 0.27% loss in value of the projected Ghana Cedi against the US Dollar while holding Generation Mix, Inflation Rate and Natural Gas Price constant at Second Quarter, 2026 values.

3.4.3 Inflation Rate Effect

In terms of Inflation effect, holding Ghana Cedi-Us Dollar Exchange, Generation Mix and Natural Gas Price constant, Revenue Gap Analysis shows **GHS1.13 million** decrease in revenue requirement resulting from a drop in the Projected Inflation Rate from 4.17% to an average Inflation Rate of 3.43%.

3.4.4 Natural Gas Price Effect

In terms of Fuel Price Effect, holding Ghana Cedi-US Dollar Exchange, Inflation Rate, Generation Mix effects constant, Revenue Gap Analysis shows a **GHS 270.58 million** increase in revenue requirement for fuel purchases.

3.5 Combined Effect of Generation Mix, Ghana Cedi-US Dollar Exchange, Inflation Rate and Natural Gas Price on Electricity Tariffs Payable by Consumers

Overall, the 2026 Third Quarter Tariff analysis indicates that the Ghana Cedi-US Dollar Exchange Rate, Inflation Rate, Natural Gas Price, Heavy Fuel Oil and Hydro-Thermal Generation Mix all had impacts on end user tariffs. A combination of these four variables collectively resulted in a revenue deficit of GHS286.28 million recoverable from consumers over 2026 Third Quarter. This represents an across board average increment of 3.49% in electricity tariffs payable by all customer categories.

4.0 SUMMARY OF WATER TARIFF RESULTS

Similar to Electricity, a review of water tariffs was conducted by taking into consideration the Ghana Cedi-US Dollar Exchange Rate, Inflation Rate and Cost of Electricity as key variables impacting on water tariffs payable by consumers for the Third Quarter of 2026. The effect of changes in each of the aforementioned variables on Water Revenue Requirement and hence water tariffs payable by consumers are presented in Table-5.

Table 5: Summary of Effect of Key Variables on Projected Revenue Requirement for Third Quarter 2026

Type of Effect	Impact of Effect	Monetary Value (MGHS)	Impact on End User Tariffs
Electricity Effect	Under-Recovery	6.40	0.84%
Ghana Cedi - US Dollar Exchange Rate Effect	Under-Recovery	0.39	0.05%
Inflation Rate Effect	Over-Recovery	(0.33)	-0.04%
Total Monetary Effect	**Over-Recovery**	**6.46**	**0.85%**

Source: PURC Data Analysis, 2026

4.1 Electricity Price Effect

The cost of electricity constitutes a significant portion of Ghana Water Limited (GWL) total cost of water production, transmission and distribution. Revenue Gap Analysis reveals a **GHS 6.40 million** revenue under-recovery due to an increase in projected electricity costs for the Third Quarter of 2026 above the base projected for the Second Quarter 2026 tariff review period while holding the Ghana Cedi-US Dollar exchange rate and Inflation rate constant.

4.2 Exchange Rate Effect

Revenue Gap Analysis with regards to Ghana Cedi-US Dollar Exchange effect, holding Electricity Price Effect and Inflation Rate constant at Second Quarter 2026 values, indicates a **GHS 0.39 million** revenue under-recovery by GWL as a result of a 0.27% depreciation in value of the projected Ghana Cedi against the US Dollar.

4.3 Inflation Rate Effect

Similarly, holding Electricity Price Effect and Ghana Cedi-US Dollar Exchange constant, Revenue Gap Analysis shows a **GHS 0.33 million** revenue over-recovery resulting from a drop in the 2026 Second Quarter Projected Inflation Rate from 4.17% to an average Inflation Rate of 3.43%.

4.4 Combined Effect of Cost of Electricity, Ghana Cedi-US Dollar Exchange and Inflation Rate on Water Tariffs Payable by Consumers

The combined effect of changes in each of the above-mentioned variables indicates a revenue gap of **GHS 6.46 million** recoverable from all water consumers. In terms of tariffs, this represents a 0.85% increase in water tariffs payable by all categories of water customers for Third Quarter 2026.

5.0 ELECTRICITY AND WATER TARIFF ADJUSTMENT FOR THIRD QUARTER, 2026

In light of results from analysis of data discussed in previous sections for electricity and water, the Commission made the following decisions.

i) The Commission approved 3.49% adjustments in electricity tariffs across board for all categories of consumers.

ii) The Commission approved a 0.85% increase across GWL's consumer categories to enable the company meet consumer demand in terms of provision of water services over the Third Quarter of 2026.

The Commission will continue to implement its Quarterly Tariff Review per its Rate Setting Guidelines for Quarterly Review of Natural Gas, Electricity and Water Tariffs, monitor the operations of the Utility Service Providers to ensure value for money and quality of service delivery. Also, Utility Service Providers are encouraged to double their efforts in revenue collection in order to address the financial difficulties that Natural Gas, Electricity and Water Utility Service Providers are experiencing.

APPENDIX 1:
APPROVED ELECTRICITY TARIFFS EFFECTIVE JULY 01, 2026

CUSTOMER CLASS	APPROVED TARIFF (GHp/kWh)
Residential	
0-30 (Exclusive)	89.9315
0-300	203.7509
300+	269.2235
Service Charge for Lifeliners	213.0000
Service Charge for Other Residential Consumers	1073.0886
Non-Residential	
0-300	183.9549
301+	224.0395
Service Charge	1242.8245
SLT-LV	
Energy Charge (GHp/kWh)	240.2104
Service Charge (GHp/month)	50000.0000
SLT-MV	
Energy Charge (GHp/kWh)	208.6329
Service Charge (GHp/month)	50000.0000
SLT-MV-2	
Energy Charge (GHp/kWh)	136.6512
Service Charge (GHp/month)	50000.0000
SLT-HV	
Energy Charge (GHp/kWh)	188.4762
Service Charge (GHp/month)	50000.0000
SLT-EV CHARGING*	
Energy Charge (GHp/kWh)	208.6329
Service Charge (GHp/month)	50000.0000

* SLT-EV Charging Tariff for Commercial EV Charging Operators Only

APPENDIX 2:
APPROVED WATER TARIFFS EFFECTIVE JULY 01, 2026

	TARIFF CATEGORY		APPROVED TARIFF
(a)	**Residential**		
	0-5m^3 (Exclusive)	- GHp/1000 Litres	598.5381
	Above 5 m^3	- GHp/1000 Litres	1058.9413
	Service Charge	- GHp/Month	1000.0000
(b)	**Non-Residential**	- GHp/1000 Litres	1791.5225
	Service Charge	- GHp/Month	2000.0000
(c)	**Commercial**	- GHp/1000 Litres	3205.1425
	Service Charge	- GHp/Month	2000.0000
(d)	**Industrial**	- GHp/1000 Litres	3205.1425
	Service Charge	- GHp/Month	25000.0000
(e)	**Public Institutions/Government Departments**	- GHp/1000 Litres	1538.4684
	Service Charge	- GHp/Month	2000.0000
(f)	**Public Stand Pipes**	- GHp/1000 Litres	717.0618
	Service Charge	- GHp/Month	2000.0000
(g)	**Bottled Water and Drinks**	- GHp/1000 Litres	3205.1425
	Service Charge	- GHp/Month	25000.0000
(h)	**Sachet Water Producers**	- GHp/1000 Litres	2820.5254
	Service Charge	- GHp/Month	10000.0000
(i)	**Bulk Supply**	- GHp/1000 Litres	1016.2738
	Service Charge	- GHp/Month	5000.0000
(j)	**Ports and Harbours**	- GHp/1000 Litres	4192.3264
	Service Charge	- GHp/Month	50000.0000

APPENDIX 3:
APPROVED NET METERING TARIFFS EFFECTIVE JULY 01, 2026

TARIFF CATEGORY	MEASURE	IMPORT TARIFF (CAPACITY CHARGE)	EXPORT TARIFF (ENERGY CHARGE)	RETAIL TARIFF
Residential				
0-30 (Lifeline, Exclusive)	GHp/kWh	53.9589	35.9726	89.9315
31-300	GHp/kWh	122.2505	81.5004	203.7509
300+	GHp/kWh	161.5341	107.6894	269.2235
Service Charge:				
Lifeline	GHp/Month	213.0000	213.0000	213.0000
Other Residential Consumers	GHp/Month	1073.0886	1073.0886	1073.0886
Non-Residential				
0-300	GHp/kWh	110.3729	73.5820	183.9549
300+	GHp/kWh	134.4237	89.6158	224.0395
Service Charge	GHp/Month	1242.8245	1242.8245	1242.8245
SLT-LV				
Energy Charge	GHp/kWh	144.1262	96.0841	240.2104
Service Charge	GHp/Month	50000.0000	50000.0000	50000.0000
SLT-MV				
Energy Charge	GHp/kWh	125.1797	83.4532	208.6329
Service Charge	GHp/Month	50000.0000	50000.0000	50000.0000
SLT-HV				
Energy Charge	GHp/kWh	113.0857	75.3905	188.4762
Service Charge	GHp/Month	50000.0000	50000.0000	50000.0000
SLT-EV CHARING				
Energy Charge	GHp/kWh	125.1797	83.4532	208.6329
Service Charge	GHp/Month	50000.0000	50000.0000	50000.0000

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