

PUBLIC UTILITIES REGULATORY COMMISSION (PURC)
PUBLICATION OF ELECTRICITY TARIFFS

In accordance with the statutory duty to publish rates approved by the Public Utilities Regulatory Commission under Section 19 of the Public Utilities Regulatory Commission Act, 1997 (Act 538) (“the Act”), this publication is made this 22nd September 2026.

1. The Bulk Generation Charge provided in the First Schedule is the weighted average rate at which electricity distribution companies (DISCOs), namely Electricity Company of Ghana (ECG), Northern Electricity Distribution Company Limited (NEDCo) and Enclave Power Company Limited (EPCL) shall procure electricity from generation sources in respect of their operations in the regulated market, from 1st October 2026.
2. The Transmission Service Charges (TSC) provided in the Second Schedule are the rates applicable to the transmission of electricity by the Ghana Grid Company Limited (GRIDCo), from 1st October 2026 as follows:
 - a. TSC 1 is the rate for GRIDCo to recover the cost of its transmission network operations.
 - b. TSC 2 is the rate for GRIDCo to recover transmission losses.
 - c. A DISCO or Bulk Customer which pays the full cost of the total electricity purchased to the electricity generator shall pay TSC 1 only to GRIDCo.
 - d. A DISCO or Bulk Customer which pays the electricity generator for the cost of the electricity purchased minus the transmission losses, shall pay both TSC 1 and the applicable TSC2 to GRIDCo.
3. The Distribution Service Charges (DSC) provided in the Third Schedule are the rates applicable to the distribution of electricity by DISCOs, from 1st October, 2026 as follows:
 - a. DSC 1 is the rate for DISCOs to recover the cost of their distribution network operations.
 - b. DSC 2 is the rate for DISCOs to recover distribution losses.
 - c. DWC comprises DSC 1 and DSC 2 and is the rate payable by embedded Bulk Customers to DISCOs for the use of their networks.
 - d. A Bulk Customer embedded in the distribution network which procures electricity directly from an electricity generator and pays the total cost of the electricity purchased to the electricity generator, shall pay TSC 1 and DSC 1 only to GRIDCo and the DISCO respectively.
 - e. A Bulk Customer embedded in the distribution network which procures electricity through a DISCO shall pay to the DISCO the applicable SLT rate published in the Fourth Schedule, which is the full cost of the electricity delivered at the customer’s premises.
4. The End-User Tariffs provided in the Fourth Schedule are the rates payable by consumers in the specified categories, from 1st October, 2026.
5. The tariffs are denominated in Ghana Pesewas (GHp).
6. The tariffs shall remain in force until they are reviewed by the Commission.

7. Until the next major tariff review, electricity tariffs shall be adjusted by the Commission in accordance with the Automatic Adjustment (Indexation) Formula published in Gazette No. 15 of 25th February 2011.
8. The rates approved by the Commission and published in Gazette No. 262 of Thursday, 23rd July 2026 are revoked and replaced with the rates contained in this publication.

ACRONYMS

BGC	Bulk Generation Charge
DISCo	Electricity Distribution Company
DSC	Distribution Service Charge
DWC	Distribution Wheeling Charge
EUT	End User Tariff
GHp	Ghana Pesewa
IPP	Independent Power Producers
kVA	Kilovolt Ampere
kWh	Kilowatt-Hour
SLT-LV	Special Load Tariff – Low Voltage
SLT-MV	Special Load Tariff – Medium Voltage
SLT-HV	Special Load Tariff – High Voltage
TSC	Transmission Service Charge
VRA	Volta River Authority

FIRST SCHEDULE

Tariff Category: BGC		Effective 1 st October, 2026
VRA BGC	- (GHp/kWh)	63.7183
Composite BGC (VRA and IPPs)	- (GHp/kWh)	118.0280

SECOND SCHEDULE

Tariff Category: TSC		Effective 1 st October, 2026
TSC 1*	- (GHp/kWh)	15.8925
TSC 2	- (GHp/kWh)	4.8216

THIRD SCHEDULE

Tariff Category: DSC		Effective 1 st October, 2026
DSC 1	- (GHp/kWh)	30.6973
DSC 2	- (GHp/kWh)	34.0044
DWC	- (GHp/kWh)	64.7017

FOURTH SCHEDULE

Tariff Category: EUT		Effective 1 st October, 2026
Residential		
0-30 (Lifeline, Exclusive)	- (GHp/kWh)	89.9315
Service Charge: Lifeline	- (GHp/month)	213.0000
0-300	- (GHp/kWh)	203.7509
301+	- (GHp/kWh)	269.2235
Service Charge:		
Other Residential Consumers	- (GHp/month)	1073.0900
Non-Residential		
0-300	- (GHp/kWh)	183.9549
301+	- (GHp/kWh)	224.0395
Service Charge	- (GHp/month)	1242.8245
SLT-LV		
Energy Charge	- (GHp/kWh)	240.2104
Service Charge	- (GHp/Month)	50000.0000
SLT-MV/HV		
Energy Charge	- (GHp/kWh)	208.6329
Service Charge	- (GHp/Month)	50000.0000
SLT-MV2		
Energy Charge	- (GHp/kWh)	136.6512
Service Charge	- (GHp/Month)	50000.0000
SLT-HV		
Energy Charge	- (GHp/kWh)	188.4762
Service Charge	- (GHp/Month)	50000.0000
SLT-EV CHARGING**		
Energy Charge	- (GHp/kWh)	208.6329
Service Charge	- (GHp/Month)	50000.0000

*Includes Regulatory Levy

** For Commercial EV Charging Point Operators



Hon. Moses Asaga
Chairman
Public Utilities Regulatory Commission

**PUBLIC UTILITIES REGULATORY COMMISSION (PURC)
PUBLICATION OF NATURAL GAS TARIFFS**

In accordance with the statutory duty to publish rates approved by the Public Utilities Regulatory Commission under Section 19 of the Public Utilities Regulatory Commission Act, 1997 (Act 538) (“the Act”), this publication is made this 22nd September 2026.

1. The Weighted Average Gas Commodity Charge (WAGCC) provided in the First Schedule represents the pass-through costs of natural gas in electricity pricing from 1st October 2026, as follows:
 - a. Indigenous gas at the point of injection into the Ghana National Gas Company (GNGC) gas transmission pipeline; and
 - b. West African Gas Pipeline (WAGP) gas at any point of delivery in Ghana.
2. The Weighted Average Gas Transmission Service Charge (WAGTSC) provided in the Second Schedule is the rate applicable to the transmission of natural gas by GNGC and backhaul gas transmission services by WAGP from 1st October 2026 as follows:
 - a. WAGTSC 1 is the rate for GNGC to recover the cost of its gas transmission network operations.
 - b. WAGTSC 2 is the rate at which WAGP recovers the cost of backhaul gas transmission services (Takoradi to Tema) as determined by the ECOWAS Committee of Ministers.
3. The Weighted Average Gas Service Cost (WAGSC) provided in the Third Schedule is the pass-through gas services costs (management fees and margin for gas aggregation) to be recovered by the Ghana National Petroleum Company (GNPC), from 1st October, 2026.
4. The Weighted Average Cost of Gas (WACOG) provided in the Fourth Schedule is the delivered weighted average cost of gas which shall be applied by the Commission in computation of the fuel recovery charge for each power plant which utilizes natural gas, from 1st October, 2026.
5. The tariffs are denominated in Ghana Cedis (GHS).
6. The tariffs shall remain in force until they are reviewed by the Commission.
7. Until the next major tariff review, the WACOG shall be adjusted by the Commission in accordance with the Automatic Adjustment (Indexation) Formula published in Gazette No. 15 of 25th February 2011.
8. The rates approved by the Commission and published in Gazette No. 262 of Thursday, 23rd July 2026 are revoked and replaced with the rates contained in this publication.

ACRONYMS

WAGCC	Weighted Average Gas Commodity Charge
WAGGC	Weighted Average Gas Gathering Charge
WAGPC	Weighted Average Gas Processing Charge
WAGTSC	Weighted Average Gas Transmission Service Charge
WAGSC	Weighted Average Gas Service Cost

WACOG	Weighted Average Cost of Gas
GHS	Ghana Cedis
GNGC	Ghana National Gas Company
GNPC	Ghana National Petroleum Company

FIRST SCHEDULE

Gas Tariff Category	Effective 1 st October, 2026
WAGCC - (GHS/MMBtu)	76.6234

SECOND SCHEDULE

Gas Tariff Category	Effective 1 st October, 2026
WAGGC - (GHS/MMBtu)	0.2993
WAGPC - (GHS/MMBtu)	0.6335
WAGTSC 1* - (GHS/MMBtu)	9.1317
WAGTSC 2 - (GHS/MMBtu)	4.0918

THIRD SCHEDULE

Gas Tariff Category	Effective 1 st October, 2026
WAGSC - (GHS/MMBtu)	1.1294

FOURTH SCHEDULE

Gas Tariff Category	Effective 1 st October, 2026
WACOG - (GHS/MMBtu)	90.6421

*Includes Regulatory Levy



Hon. Moses Asaga
Chairman
Public Utilities Regulatory Commission

PUBLIC UTILITIES REGULATORY COMMISSION (PURC)
PUBLICATION OF WATER TARIFFS

In accordance with the statutory duty imposed on the Public Utilities Regulatory Commission (the Commission) under Section 19 of the Public Utilities Regulatory Commission Act, 1997 (Act 538), (‘the Act’) this publication is made this 22nd September 2026.

1. The applicable tariffs for the Ghana Water Limited (GWL) 1st October, 2026 are as provided in the schedule hereto.
2. The tariffs are denominated in Ghana Pesewas (GHp).
3. The tariffs shall remain in force until they are reviewed by the Commission.
4. Until the next major tariff review, water tariffs shall be adjusted in accordance with the Automatic Adjustment (Indexation) Formula published in Gazette No. 15 of 25th February 2011.
5. The rates approved by the Commission and published in Gazette No. 262 of Thursday, 23rd July 2026 are revoked and replaced with the rates contained in this publication.

SCHEDULE

Tariff Category		Effective 1 st October, 2026
<i>(a) Residential:</i>	0-5m ³ (Exclusive)	- GHp/1000 Litres
	Above 5 m ³	- GHp/1000 Litres
	Service Charge	- GHp/Month
<i>(b) Non-Residential</i>	Service Charge	- GHp/1000 Litres
		- GHp/Month
<i>(c) Commercial</i>	Service Charge	- GHp/1000 Litres
		- GHp/Month
<i>(d) Industrial</i>	Service Charge	- GHp/1000 Litres
		- GHp/Month
<i>(e) Public Institutions/Government Departments</i>	Service Charge	- GHp/1000 Litres
		- GHp/Month
<i>(f) Public Stand Pipes</i>	Service Charge	- GHp/1000 Litres
		- GHp/Month
<i>(g) Bottled Water and Drinks</i>	Service Charge	- GHp/1000 Litres
		- GHp/Month
<i>(h) Sachet Water Producers</i>	Service Charge	- GHp/1000 Litres
		- GHp/Month
<i>(i) Bulk Supply</i>	Service Charge	- GHp/1000 Litres
		- GHp/Month
<i>(j) Ports and Harbours</i>	Service Charge	- GHp/1000 Litres
		- GHp/Month



Hon. Moses Asaga
Chairman
Public Utilities Regulatory Commission

PUBLIC UTILITIES REGULATORY COMMISSION (PURC)
PUBLICATION OF NET METERING TARIFFS

In accordance with the statutory duty imposed on the Public Utilities Regulatory Commission ('the Commission') under Section 19 of the Public Utilities Regulatory Commission Act, 1997 (Act 538), ('the Act') and the Renewable Energy Act, 2011 (Act 832) as amended by the Renewable Energy Act, 2020 (Act 1045), this publication is made this 22nd September 2026.

1. The End-User Tariffs provided in the Schedule are the rates applicable to customer-generators, from 1st October, 2026.
 - a. Import = Export
Where the amount of electricity imported from a distribution company (DISCo) is equal to the amount exported to the distribution network, the customer-generator shall pay the DISCo the Import Tariff on the energy imported as provided in the Schedule.
 - b. Import > Export
Where the amount of electricity imported from the distribution network exceeds the amount exported to the distribution network, the customer-generator shall pay the DISCo the Import Tariff on the energy imported in (a), and the Export Tariff on the net energy imported as provided in the Schedule.
 - c. Import < Export
Where the amount of electricity exported into the distribution network exceeds the amount imported from the distribution network, the customer-generator shall pay the DISCo the Import Tariff on the energy imported and get a credit for the net energy exported at the Export Tariff.
2. The tariffs are denominated in Ghana Pesewas (GHp).
3. The tariffs shall remain in force until they are reviewed by the Commission.
4. Until the next major tariff review, net metering tariffs shall be adjusted in accordance with the Automatic Adjustment (Indexation) Formula published in Gazette No. 15 of 25th February 2011.
5. The rates approved by the Commission and published in Gazette No. 262 of Thursday, 23rd July 2026 are revoked and replaced with the rates contained in this publication

ACRONYMS

DISCo	Electricity Distribution Company
EUT	End User Tariff
GHp	Ghana Pesewa
kWh	Kilowatt-Hour
SLT-LV	Special Load Tariff – Low Voltage
SLT-MV	Special Load Tariff – Medium Voltage
SLT-HV	Special Load Tariff – High Voltage

NET METERING TARIFF SCHEDULE

Tariff Category: EUT	Import Tariff (Capacity Charge)	Export Tariff (Energy Charge)	Retail Tariff
Residential			
0-30 (Lifeline, Exclusive)- (GHp/kWh)	53.9589	35.9726	89.9315
Service Charge: Lifeline - (GHp/month)	213.0000	213.0000	213.0000
31-300 - (GHp/kWh)	122.2505	81.5004	203.7509
301+ - (GHp/kWh)	161.5341	107.6894	269.2235
Service Charge: Other Residential Consumers - (GHp/month)	1073.0886	1073.0886	1073.0900
Non-Residential			
0-300 - (GHp/kWh)	110.3729	73.5820	183.9549
301+ - (GHp/kWh)	134.4237	89.6158	224.0395
Service Charge - (GHp/month)	1242.8245	1242.8245	1242.8245
SLT-LV			
Energy Charge - (GHp/kWh)	144.1262	96.0841	240.2104
Service Charge - (GHp/Month)	50000.0000	50000.0000	50000.0000
SLT-MV			
Energy Charge - (GHp/kWh)	125.1797	83.4532	208.6329
Service Charge - (GHp/Month)	50000.0000	50000.0000	50000.0000
SLT-HV			
Energy Charge - (GHp/kWh)	113.0857	75.3905	188.4762
Service Charge - (GHp/Month)	50000.0000	50000.0000	50000.0000
SLT-EV CHARGING			
Energy Charge - (GHp/kWh)	125.1797	83.4532	208.6329
Service Charge - (GHp/Month)	50000.0000	50000.0000	50000.0000



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Chairman
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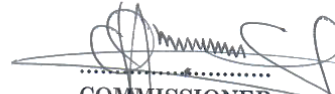
HON. MOSES ASAGA


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COMMISSIONER

DR. SHAFIC SULEMAN


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COMMISSIONER

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COMMISSIONER

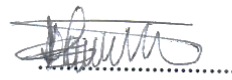
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