



PUBLIC UTILITIES REGULATORY COMMISSION

ENCLAVE POWER COMPANY (EPC) KEY REGULATORY INDICATORS

2021 Second Quarter Performance

INDICATOR	UNIT	Q2
MAXIMUM DEMAND	MW	51.66
SYSTEM (TOTAL LOSSES)	%	1.72%
Commercial	%	0.92%
Technical	%	0.80%
Total Electricity Purchases (GWh)	GWh	57.84
Total Electricity Sales (GWh)	GWh	56.84
NUMBER OF CUSTOMERS		
Metro	Number	126
Rural	Number	10
INTERRUPTION DURATION PER OUTAGE		
Total Duration		
Commercial	Hours/Customer	2.26
Rural	Hours/Customer	2.94
SAIDI		
Metro	Hours/Customer	6.71
Rural	Hours/Customer	8.83
SAIFI		
Metro	No./Customer	3.45
Rural	No./Customer	3.00

INDICATOR	UNIT	Q2
CAIDI		
Metro	Hours/Customer	1.94
Rural	Hours/Customer	2.94
CAIFI		
Metro	No./Customer	5.44
Rural	No./Customer	3.00
METERING PERFORMANCE		
Number of Meters		
Special Load Tariff (SLT)	GWh	136
Meter Age Distribution		
0 to < 5 years	Number	110
5 to < 10 years	Number	26