



PUBLIC UTILITIES REGULATORY COMMISSION

ENCLAVE POWER COMPANY (EPC) KEY REGULATORY INDICATORS

2021 First Quarter Performance

INDICATOR	UNIT	Q1
MAXIMUM DEMAND	MW	51.31
SYSTEM (TOTAL LOSSES)	%	2.25%
Commercial	%	1.20%
Technical	%	1.05%
Total Electricity Purchases (GWh)	GWh	60.65
Total Electricity Sales (GWh)	GWh	59.28
NUMBER OF CUSTOMERS		
Metro	Number	127
Rural	Number	9
INTERRUPTION DURATION PER OUTAGE		
Total Duration		
Commercial	Hours/Customer	1.39
Rural	Hours/Customer	7.31
SAIDI		
Metro	Hours/Customer	4.16
Rural	Hours/Customer	14.62
SAIFI		
Metro	No./Customer	1.76
Rural	No./Customer	2.00

INDICATOR	UNIT	Q1
CAIDI		
Metro	Hours/Customer	2.36
Rural	Hours/Customer	7.31
CAIFI		
Metro	No./Customer	1.82
Rural	No./Customer	2.00
METERING PERFORMANCE		
Number of Meters		
Special Load Tariff (SLT)	GWh	136
Meter Age Distribution		
0 to < 5 years	Number	110
5 to < 10 years	Number	26